

## Local and Other Corrosion Mechanisms;

- \* Local corrosion can be due to;
  - Differences in metal composition. (e.g. more than one metal present)
  - Differences in local solution conc. (e.g. presence of liquid droplets)
  - Microstructural defects in the metal. (e.g. grain boundaries)

## Bimetallic (Galvanic) Corrosion;

- \* When two metals are in electrical contact the less reactive of them will act as the cathode and the more reactive will be an anode and corrode rapidly.
- \* e.g. Zn and Fe  $\Rightarrow$  conservation of charge applies;



- \* To prevent ;
  - Use the same metal, or metals with the same reactivity according to a galvanic series, if possible.
  - Insulate dissimilar metals from one another.

## Selective Leaching;

- \* This is the removal of one element from an alloy to reduce the strength of a material. Usually as a result of the bimetallic effect.

## Crevise Corrosion;

- \* Initially metal is both anode ( $M \rightarrow M^{2+}$ ) and cathode ( $H_2O + \frac{1}{2} O_2 \rightarrow 2OH^-$ ).
- \* However in crevice the liquid is trapped so oxygen is eventually used up due to poor diffusion.
- \* Now the cathodic reaction will be at the larger metal surface whilst the anodic reaction is still in the crevice; here  $A_a << A_c$  so rapid corrosion occurs.
- \* Also,  $Cl^-$  ions can migrate into the crevice to preserve charge neutrality. ( $OH^-$  ions are less mobile). Also  $M^{2+} + H_2O \rightarrow M(OH)_2 + 2H^+$  occurs when  $[OH^-]$  is low. So the liquid in a crevice can become acidic!
- \* High  $[Cl^-]$  and acidity equals rapid corrosion!
- \* The corrosion is autocatalytic; once it starts it gets worse faster.

## Pitting;

- \* Similar to crevice corrosion but a "pit" is formed first;
- \* Pit initiation depends on local surface defects;
  - dislocations emerging from the surface.
  - heterogeneities in composition (e.g. inclusion / segregates / precipitates).

or;



- \* Once a pit is formed crevice corrosion can take over. Not all crevice corrosion is a result of pitting though.

## Intergranular Corrosion; (Weld Decay)

- \* Most metals are prepared by quenching. Crystallites form in a melt and grow, linking up to form grains. Intergranular corrosion occurs when precipitates form at grain boundaries, affecting the corrosion properties of the metal.

- \* e.g. Weld Decay;
  - If steel is heated to around  $700^\circ\text{C}$ , near where welding occurs, chromium carbide can precipitate.
  - This reduces  $[\text{Cr}]$  in the area. If  $[\text{Cr}] < 11\%$  the region is not stainless!

- \* Avoiding Weld Decay;
  - use low-carbon steel to avoid carbide formation.

- beware of oily rags!

- have Ti or Nb in the steel as their carbide will form in preference to Cr carbide.

- post-weld treatment dissolves the precipitates by heating to  $1000^\circ\text{C}$  and quenching.

! when you heat above  $700^\circ\text{C}$  the oxygen reacts with  $\text{Ti}^{+4}$  and  $\text{Nb}^{+5}$  to form  $\text{TiO}_2 + \text{Nb}_2\text{O}_5$  with  $\text{O}_2 + \text{H}_2\text{O} \rightarrow 2\text{OH}^-$

! when you heat above  $700^\circ\text{C}$  the oxygen reacts with  $\text{Cr}^{+3}$  and  $\text{Cr}^{+2}$  to form  $\text{Cr}_2\text{O}_3 + \text{CrO}_2$  with  $\text{O}_2 + \text{H}_2\text{O} \rightarrow 2\text{OH}^-$

! when you heat above  $700^\circ\text{C}$  the oxygen reacts with  $\text{Cr}^{+3}$  and  $\text{Cr}^{+2}$  to form  $\text{Cr}_2\text{O}_3 + \text{CrO}_2$  with  $\text{O}_2 + \text{H}_2\text{O} \rightarrow 2\text{OH}^-$

## Erosion Corrosion;

- \* Due to motion between the fluid and the metal.
- \* Increased mass transfer can remove diffusional limitations and promote corrosion reactions.
- \* Particles in the liquid can scour away protective layers + cause mechanical wear.
- \* Avoid → sudden changes in pipe diameter / direction.  
→ gaskets / joints which leave discontinuities in smooth surfaces.
- \* Cavitation → formation + collapse of vapour bubbles on a metal surface breaks protective layers and deforms the surface. Smooth surfaces avoid this as they have fewer nucleation sites.

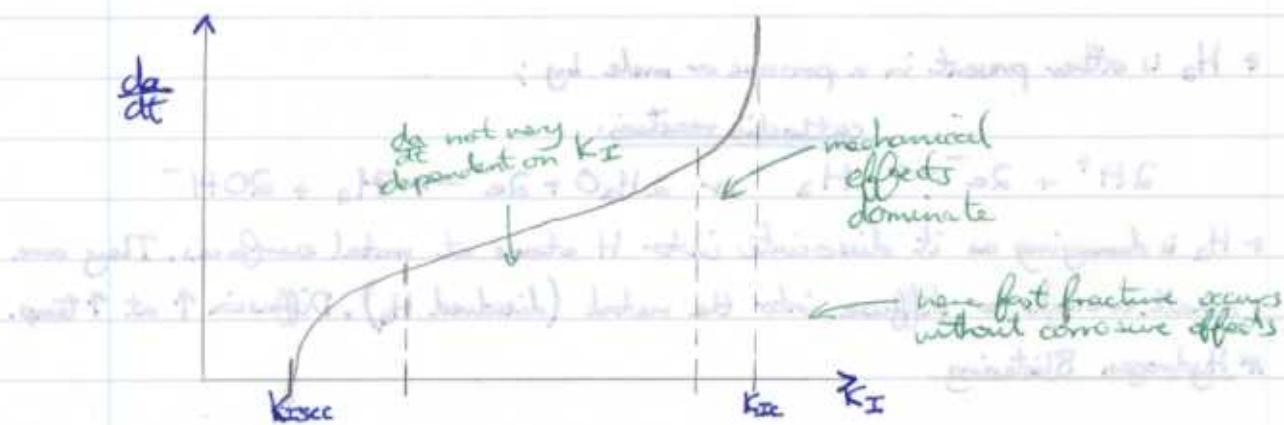
## Environment Sensitive Cracking (1); Stress-Corrosion Cracking (SCC)

- \* Occurs when both of the following happen; a static tensile stress is applied to the material AND there is a corrosive environment.
- \* KEY POINT; CRACKS GROW FASTER IN CORROSION ENVIRONMENTS AT LOWER STRESSES.
- \* Causes ductile material to fail in a brittle way.

geometric factor  $\approx 1$

$$K_{IC} = \alpha \sigma_{app} \sqrt{\pi a}$$

← crack length      Cracks appear when  
 fracture toughness      applied stress       $K_I > K_{ISCC}$



- \* Initiation; formation of defects at surface (e.g. pitting, rupture of passivating film)
- \* Propagation; crack may grow along grain boundaries. If the passivating film is ruptured propagation depends on relative rates of corrosion + passivation.

## Environment Sensitive Cracking @ ; Corrosion Fatigue

\* This is a combination of both; a VARYING applied stress and a corrosive environment.

\* In non-corrosive environments, fluctuations in stress can cause metal fracture (even though  $\sigma_{IS}$  is not surpassed). This can be modeled by;

$$\text{PARIS LAW} \quad \frac{da}{dN} = C(\Delta K^n) \quad \text{where } \Delta K^n = (\alpha \cdot \Delta \sigma / \sqrt{\pi a})^m$$

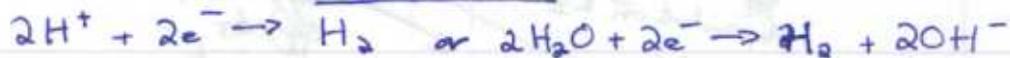
\* Aqueous environments reduce "N" to failure. Corrosion fatigue affects all metals in an aqueous environment. The mechanisms are not well understood.



## Hydrogen Damage ;

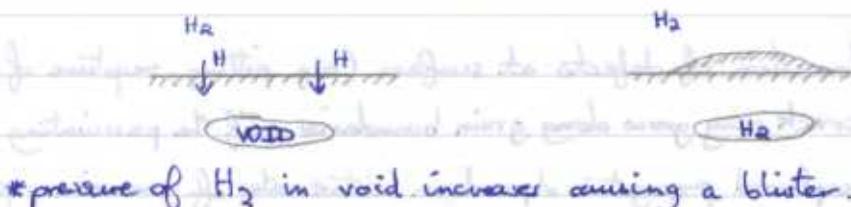
\*  $H_2$  is either present in a process or made by;

cathodic reactions



+  $H_2$  is damaging as it dissociates into H atoms at metal surfaces. They are small enough to diffuse into the metal (dissolved  $H_2$ ). Diffusion  $\uparrow$  at  $\uparrow$  temp.

## Hydrogen Blistering



\* presence of  $H_2$  in void increases causing a blister.

\* Hydrogen Embrittlement → This is an example of stress-corrosion cracking by adsorption.

→ The cracking may be TRANSGRANULAR or INTERGRANULAR. <sup>high temp.</sup>

→ ① Metal bonds weaken at crack tip.

② H<sub>2</sub> gas forms in local voids just ahead of the crack tip causing plastic deformation.

③ Metal hydrides form. e.g. Ti/Nb form hydrides at grain boundaries, making the material more brittle.

④ High T → decarburization, leading to loss of strength/ductility. (metallurgic form).

\* Preventing H<sub>2</sub> damage

→ ① Choose alloy carefully. FCC < brittle than BCC, as has restricted slip capability for dislocation. Also FCC have lower diffusivity of H atoms. Mo/Cr reduce damage to.

② Sulphide ions slow down  $H + H \rightarrow H_2$ , so more dissolution of H into metal.

③ Mild heating (150°C) in absence of H<sub>2</sub>, removes dissolved H atoms from steel.

④ Coat the metal to reduce contact of metal + H<sub>2</sub>. Also, H<sub>2</sub> formed at cathode, so maybe reduce i<sub>c</sub>?

### Microbiologically Induced Corrosion (MIC);

\* Bio-organisms (fungi, bacteria, algae) affect the solution composition in the biofilm and cause pitting.

\* Can get rid by ① Cleaning surfaces regularly.

② Use biocides additives.

③ Protective Coatings.

④ Some metals more resistant (e.g. Cu is toxic to many micro-organisms)

### Specific Corrosion Environments;

#### Atmospheric Corrosion;

\* There is moisture in the atmosphere, which coats surfaces. The conductivity of the water is crucial in corrosion and is affected by dissolved species in the water.

\* NO<sub>x</sub>, SO<sub>x</sub>, H<sub>2</sub>S (acidic) + NH<sub>3</sub> (basic) + Cl<sup>-</sup> can increase conductivity and change pH.

\* Heavy rain can help by washing away pollutants.

\* High ion conc. causes conc. polarisation.

### Soil Corrosion:

- \* Dry soil - negligible corrosion
- \* Rate depends on moisture / pH / conductivity / oxygen content / ions / microorganisms.

### Sea Water Corrosion:

- \* High ion conc.  $\Rightarrow$  High conductivity. Easy to establish electrochemical cells
- \* Dissolved O<sub>2</sub> present, but gets lower the deeper you go.
- \* Chemical species (esp. Cl<sup>-</sup>) attack passivating oxide and facilitate SCC.
- \* Waves and tides cause erosion corrosion + corrosion fatigue.
- \* Lots of microorganisms.

at depth of 100 m, H<sub>2</sub> gas is produced 20% less, which is why

at 100 m H<sub>2</sub> is available even as  $H_2 + H_2O$  molecules and oxidized

at 100 m H<sub>2</sub> is available even as  $H_2 + H_2O$  molecules and oxidized

at 100 m H<sub>2</sub> is available even as  $H_2 + H_2O$  molecules and oxidized

so it's easier to remove

### (SIN) marine bacteria attack

at 100 m H<sub>2</sub> is available even as  $H_2 + H_2O$  molecules and oxidized

so it's easier to remove

at 100 m H<sub>2</sub> is available even as  $H_2 + H_2O$  molecules and oxidized

so it's easier to remove

so it's easier to remove

so it's easier to remove

### (bacterial) biofouling

so it's easier to remove

so it's easier to remove